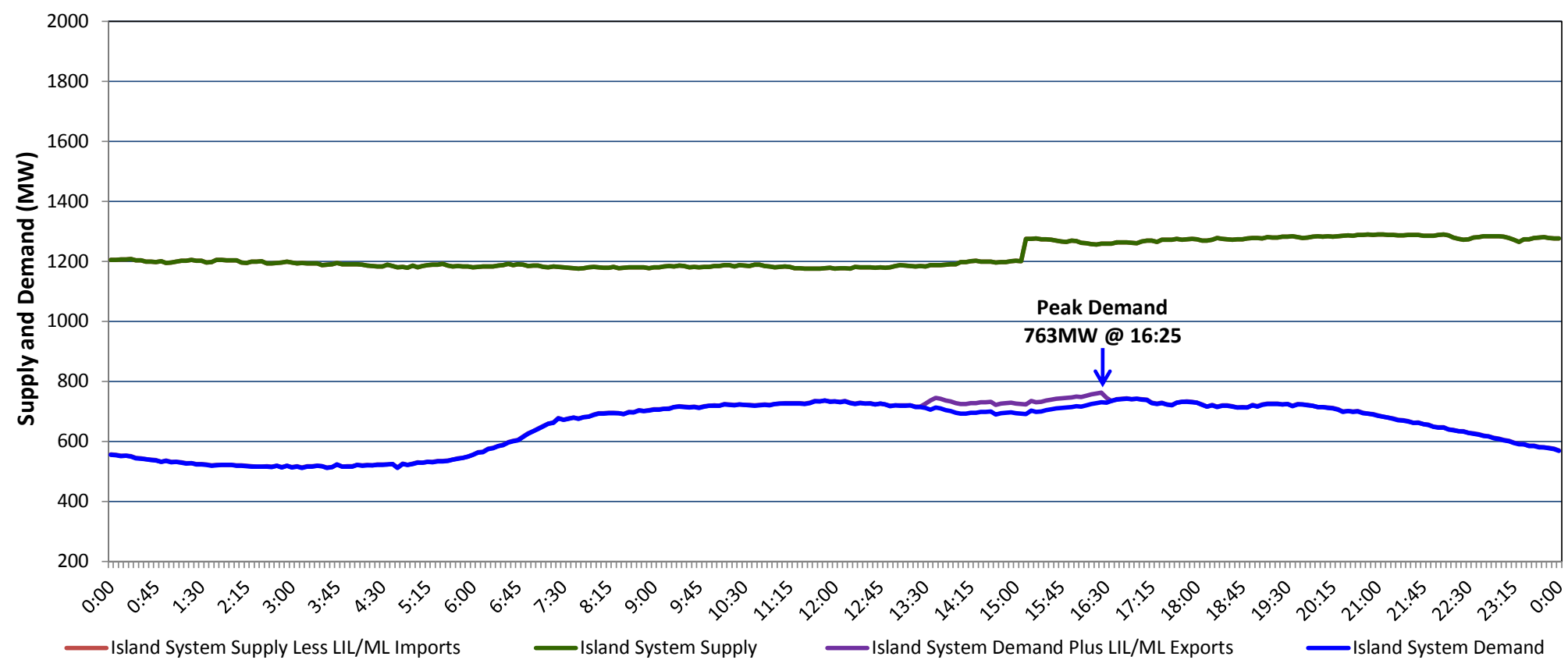


**Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Monday, September 21, 2020**

**Section 1
Island Interconnected System Supply, Demand & Exports
Actual 24 Hour System Performance For Friday, September 18, 2020**



Supply Notes For September 18, 2020

- 1,2
- A As of 0853 hours, June 21, 2020, Holyrood Unit 3 available but not operating (150 MW).
 - B As of 0808 hours, July 15, 2020, Holyrood Unit 2 unavailable due to planned outage (170 MW).
 - C As of 1811 hours, September 02, 2020, Holyrood Unit 1 available but not operating (170 MW).
 - D As of 1215 hours, September 13, 2020, Holyrood Gas Turbine unavailable due to planned outage (123.5 MW).
 - E As of 1748 hours, September 13, 2020, Bay d'Espoir Unit 7 unavailable due to planned outage (154.4 MW).
 - F At 1509 hours, September 18, 2020, Bay d'Espoir Unit 5 available (76.5 MW).

**Section 2
Island Interconnected Supply and Demand**

Sat, Sep 19, 2020	Island System Outlook ³	Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
			Morning	Evening	Forecast	Adjusted ⁷
Available Island System Supply: ⁵	1,295 MW	Saturday, September 19, 2020	14	8	770	770
NLH Island Generation: ⁴	925 MW	Sunday, September 20, 2020	8	7	790	790
NLH Island Power Purchases: ⁶	130 MW	Monday, September 21, 2020	8	8	810	810
Other Island Generation:	240 MW	Tuesday, September 22, 2020	10	15	850	850
ML/LIL Imports:	- MW	Wednesday, September 23, 2020	19	16	765	765
Current St. John's Temperature & Windchill:	11 N/A °C	Thursday, September 24, 2020	14	14	760	760
7-Day Island Peak Demand Forecast:	850 MW	Friday, September 25, 2020	13	12	730	730

Supply Notes For September 19, 2020

- 3
- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island system having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units there may be a requirement for some customer's load to be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding (UFLS), is necessary to ensure the integrity and reliability of system equipment. Under frequency events have typically occurred 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes. With the activation of the Maritime Link frequency controller during the winter of 2018, UFLS events have occurred less frequently.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).
 6. NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 7. Adjusted for curtailable load, market activities and the impact of voltage reduction when applicable.

**Section 3
Island Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak**

Fri, Sep 18, 2020	Actual Island Peak Demand ⁸	16:25	763 MW
Sat, Sep 19, 2020	Forecast Island Peak Demand		770 MW

- Notes: 8. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).